

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/06/2009 05:00

Wellbore Name				COBIA A33
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 2,552.44		Target Depth (TVD) (mWorking Elev) 2,478.20		
AFE or Job Number 609/09014.1.01		Total Original AFE Amount 13,009,093	Total AFE Supplement Amount	
Daily Cost Total 333,264		Cumulative Cost 1,096,296	Currency AUD	
Report Start Date/Time 17/06/2009 05:00		Report End Date/Time 18/06/2009 05:00	Report Number 4	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' R/B 14.75" Conductor Cleanout BHA. M/U f/surface to 201m w/14.75" Jet Drilling Assy w/Gyro MWD. Conduct diverter drill and functioned diverter. SDI unable to take gyro MWD survey at 202.5m. Discuss forward plan with office. R/U wireline and SDI gyro. RIH f/surface to 180m w/SDI gyro on wireline, take survey at 180m. Orientate drill string and confirm orientation. Jet drill f/202.5m to 222.5m w/14.75" Jet Drilling Assy.

Activity at Report Time

Jet Drilling at 222.5m w/14.75" Jet Drilling Assy

Next Activity

Cont' Jet Drilling f/222.5m w/14.75" Jet Drilling Assy.

Daily Operations: 24 HRS to 18/06/2009 06:00

Wellbore Name				MACKEREL A7
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line		
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount 879,280	
Daily Cost Total 73,968		Cumulative Cost 2,757,793	Currency AUD	
Report Start Date/Time 17/06/2009 06:00		Report End Date/Time 18/06/2009 06:00	Report Number 42	

Management Summary

Clear old control line protector rubber obstruction from the wellbore. Rack out 4" DP and Rih sideways with 7-5/8" casing scrapper assembly to 2200m. Prepare deck area for oncoming 3-1/2" completion equipment.

Activity at Report Time

Continue Rih with 4" dp sideway.

Next Activity

Work scraper over packer setting area. Circulate well bore clean.Pooh.

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Daily Operations: 24 HRS to 18/06/2009 06:00

Wellbore Name

MARLIN A5

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST and Pressure/Temperatur survey	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount 135,000	Total AFE Supplement Amount
Daily Cost Total 17,774		Cumulative Cost 34,767	Currency AUD
Report Start Date/Time 17/06/2009 06:00		Report End Date/Time 18/06/2009 06:00	Report Number 3

Management Summary

Rerun all lines on H2S equipt as/per construction needs. Also R/U and stump tested E/L bop's, Function test ToTco's R/U same and riser on well Tested W/L lubricator and Attempt to run in hole with 2 1/16" gauge with Omega BHP tools Hanging up in WRSSSV . Download and reset gauges for run tonight.

Activity at Report Time

SDFN

Next Activity

Make gauge run and log run